

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed *12-5-27*

OW _____ WW _____ TA _____

GW _____ OS _____ PA ☒

Location Inspected _____

Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log ☒

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Serial Number 033712

~~1927~~ Permit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cedar City, Utah, October 17th 1927

Following is a ~~report of work done~~ on land under ~~permit~~ described as follows:

State of Utah Washington Virgin
(State or Territory) (County or Subdivision) (Field)
Well No. Q N.E. 1/4 of S.W. 1/4 Sec. 12 T. 41 S. R. 12 W. Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 2542 ft. N of S line and 3124 ft. W of E line of sec. 12

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

We discovered the above well in May of 1927
and up until that time knew nothing of its existence.
Further information regarding said well will be
found on one of your forms 9-330

Approved as a supplementary well history report, with the understanding
well is to be plugged and abandoned as stated in subsequent notice of
intention to abandon, submitted Nov. 11, 1927.

Approved November 18, 1927
(Date)

Company Utacal Oil Co.,

D. P. Wardwell

By K. M. Doan

D. P. WARDWELL

Title Gen. Mgr.

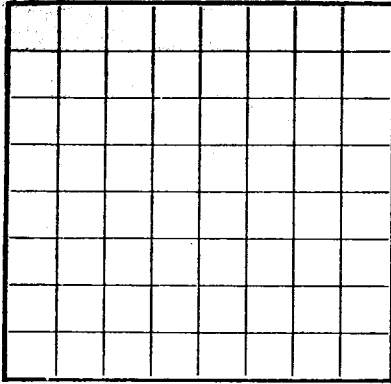
Title DEPUTY SUPERVISOR

GEOLOGICAL SURVEY

Address CASPER WYOMING

Address Cedar City - Utah

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Utacal Oil Company Address Cedar City, Utah
Lease or Tract _____ Field Virgin State Utah
Well No. 0 Sec. 12 T. 41 R. 12 Meridian Salt Lake County Washington
Location 2542 ft. {N.} of S. Line and 3124 ft. {E.} of E. Line of Sec. 12 Elevation 3777
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed K. M. DoranDate October 17, 1927 Title General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling Unknown, 19____ Finished drilling Sometime during, 1907____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from No Record to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from No Record to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material No Record Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

--	--	--	--	--	--	--	--	--	--

FOLD	MARK
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97	97
98	98
99	99
100	100

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
			No Record		

PLUGS AND ADAPTERS

Heaving plug—Material ----- No. Record ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			No Record			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ surface _____ feet to _____ 875 _____ feet, and from _____ feet to _____ feet

DATES

Date P & A _____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Unknown, Driller

, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			No Record See History On Other Side

[OVER]

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

The above well was discovered in May of 1927 and up until that time we knew nothing of its existence.

During the latter part of May 1927, an Armstrong #50 drilling machine was moved over said well to learn its exact status. First, cable tools were run into said well and they stopped at a point of 875 foot below the surface. Next, the bailer was run and there was found to be approximately 75 foot of water in said well. This water was bailed out. During the following six days, the bailer was run each and every day but not water accumulated. During the first half of September 1927, the Armstrong was again moved over this well and the bailer run but no water was found.

It is reported that this well was drilled by one, Dave Martin, in 1907 and that he could not carry this well to completion due to the lack of finances. At this time there is no one living in this vicinity who worked upon said well therefore it is impossible to obtain any reliable data regarding same.

RECEIVED

NOV

927

U.S. GEOLOGICAL SURVEY
CASPER, WYO.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. GEOLOGICAL SURVEY Salt Lake

Field Number 033712

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL	X
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NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11th, 1927

Following is a ~~notice of intention to do work~~ on land under ~~permit~~ described as follows:

Utah	Washington	Virgin
(State or Territory)	(County or Subdivision)	(Field)
Well No. 0	N.E. 1/4 of S.W. 1/4 Sec. 12 41 S. 12 W.	Salt Lake
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)

The well is located 2542 ft. ^N of S. line and 3124 ft. ^W of E. line of sec. 12

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

We propose to fill the above well from top to bottom with a mud fluid and then erect a regulation marker.

Approved (SEE ATTACHED) NOV. 18, 1927

(Date)

D. P. Wardwell

Title DEPUTY SUPERVISOR
GEOLOGICAL SURVEY

Address CASPER WYOMING

Company Utacal Oil Company

By K. M. Doan

Title General Manager

Address Cedar City - Utah.

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

Local Office -----

Social Number -----

~~SECRET~~

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

~~SECRET~~ 2071 192 7

Well No. 0 N.E. 1/4 of Sec. 19 T. 41 S. R. 10 E. Salt Lake

The elevation of the derrick floor above sea level is ft.

(State names of and reported depths to objective corals; show size, weights, and lengths of proposed corals; indicate molding jobs, connecting points, and all other important proposed work.)

Approved ~~THE ATTORNEY~~ Dec. 29, 1927

By

Title **D. P. WARDWELL**
DEPUTY SUPERVISOR
GEOLOGICAL SURVEY

Title _____

Address

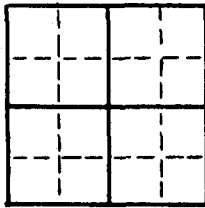
Signature of the person to be assigned to participate in the Supervision for assignment.

Brooklyn Twp.
Error. 1881

Barton
note charcoal
newer side

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Subsequent report of Abandonment.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

.....December 22....., 1927.

Well No. 0 is located 2542 ft. from {N} line and 3124 ft. from {E} line of Sec. 12.

NE SW 41 S 12 W SLBM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Virgin Washington Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

On December the 1st 1927, this well was mudded up from the bottom to 835 foot level with a sticky mud that was mixed in a box and said mud was put in this well with a dump bailer.

The following day, 20 sax of cement was placed in this well with a dump bailer from the 835' level up. This cement was allowed to stand 48 hours and at the end of that time a check up showed that said cement had made a 54 foot plug. This plug extends 10 feet below the bottom of the bottom sand and 14 feet above the top sand. This cement plug was placed in this well as a precaution against future possibilities for said well is only 100 feet from the Rogers #2.

On December the 5th 1927, this well was mudded from the 781 foot level to the top and a regulation marker erected. All casing that was ever in this well was left, but the amount is unknown due to the fact that it was drilled back in 1907. Leon Wilson did the above work and Warren Bleak was his helper.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....UTACAL OIL COMPANY.....

Address.....Cedar City..... By.....K. M. DOAU.....

.....Utah..... Title.....GENERAL MANAGER.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

Sec. 12T. 41SR. 12ⁿ

S.L. Mer.

Ref.No. 4

PUBLIC LAND

Land office Salt Lake State UtahSerial number 033712-A County Washington~~Permittee~~
or Lessee Utacal Oil Co. Field VirginOperator Utacal Oil Co. District UtahWell number 0 Subdivision N.E. Cor. NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12Location 2542 feet from N S line and 3124 feet from E W line of $\frac{1}{4}$ $\frac{1}{4}$ Sec.Drilling approved DPLA, 19 Well elevation 2177 feetDrilling commenced 1907 Total depth 1200 feetDrilling ceased 1907 Initial prod.Completed for prod. 19 Gravity A.P.I.Abandonment approved December 29, 1907 Initial R.P.

Geologic formations
Surface Moenkopi Lowest tested Kaibab

Productive horizons
Name Moenkopi Depths Kaibab Contents

Well Status

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1931	P&A (DPLA)	P&A	P&A									

Remarks Old Rhyolite or Jack Martin well. No. 7 in U. S. G. S. Bull. 728-c.Probably produced some oil in 1907.

03/10/92 D E T A I L W E L L D A T A menu: opt 00
 api num: 4305311377 prod zone: sec twnshp range qr-qr
 entity: 99998 : PA/LA/TA 12 41.0 S 12.0 W NESW
 well name: VIRGIN FEDERAL #0
 operator: P0535 : UTACAL OIL CO meridian: S
 field: 720 : VIRGIN
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: 033712 lease type: 1 well type: OW
 surface loc: 2542 FSL 3124 FWL unit name:
 prod zone loc: 2542 FSL 3124 FWL depth: proposed zone:
 elevation: 3777 DF apd date: auth code:
 * * * completion report information * * * date recd:
 spud date: compl date: 271205 total depth: 875
 producing intervals:
 bottom hole: 2542 FSL 3124 FWL first prod: well status: PA
 24hr oil: 24hr gas: 24hr water: gas/oil ratio:
 * * well comments: api gravity:
 NO APD IN FILE; INFO TAKEN FROM CARD AND SUNDRY NOTICE. PA'D 271205.

opt: 21 api: 4305311377 zone: date(yy-mm): enty acct:

Card file says from East line - so does I.W.R., so

3274 should be changed.

*or
changed
6/30/92
DME*

CGK 4-8-92

*OK to see if this well # is
correct.*

*OK
JRM*